NIGERIAN ELECTRICITY REGULATORY COMMISSION



NERC FORM RAR 1

ANNUAL REGULATORY ACCOUNTING REPORTS

FOR

GENERATION LICENSEES

LICENSEE:SAPELE POWER PLCLICENSE NO.:NERC/LC/030PERIOD:31 December 2018

Name of Licensee	Reporting Period
SAPELE POWER PLC NERC/LC/030	2018

Enter under Remarks column "None", "Not Applicable," or "NA" as most appropriate, where no information or amounts have been reported for certain pages.

Line	Title of Templates	Reference Page No.	Remarks
1	Title Page	1	
2	List of Templates	2	
3	General Information	3	
4	<u>Certification</u>	<u>4</u>	
5	<u>Officers</u>	5	
6	Analysis of Staff Cost	6	
7	Directors	7	
8	Financial Summary	8	
9	Regulatory Statement of Financial Position	9	
10	Regulatory Statement of Income	10	
11	Regulatory Statement of Cash Flow	11	
12	Regulatory Asset In Service	12	
13	Construction Work In Progress	13	
14	Operations and Maintenance Expenses	14	
15	<u>Capital Expenditure</u>	15	
16	Trade Receivables - Regulated Business	16	
17	Trade Receivables - Age Analysis	17	
18	Allowances for Bad Debt	18	
19	Advances, Deposits, Prepayments and Others	19	
20	Related Party Transactions	20	
21	Other Regulatory Assets	21	
22	Other Regulatory Liabilities	22	
23	Allocation of Costs between Regulated and Non-Regulated Activities	23	
24	Operational Performance	24	
25	Energy Accounting	25	
26	Trial Balance	26	
27	Reconciliation with Statutory Statement of Financial Position	27	
28	Reconciliation with Statutory Comprehensive Income Statement	28	
	<u>Feedback</u>		

Name of Licensee
SAPELE POWER PLC NERC/LC/030

GENERAL INFORMATION

I. PURPOSE

NERC Form RAR 1 is a mandatory regulatory accounting reporting requirement for Generation Licensees and it consist of all the reporting templates. These reports are designed to collect financial and operational information from licensees in line with the provisions of the Uniform System of Accounts (USoA) Regulations 2018. These reports are also considered to be non-confidential public use forms.

II. REGULATORY REPORTS

a). Monthly Reports:

These reports are to be filed on or before the 10th day of the month following that which transactions were recorded in the preceding month. The monthly Reports to be filed with the Commission are Templates 1, 2, 3, 4, 25 and 26 of the NERC FORM RAR 1.

b). Quarterly Reports:

A quarterly report shall be filed on or before the 20th of the month following which transactions were recorded in the preceding quarter. The Quarterly Reports to be filed with the Commission are Schedules 1, 2, 3, 4, 9, 10, 11, 25 and 26 of NERC FORM RAR 1.

c). Annual Report (Annual Reports):

An annual report shall be filed on or before the 30th of April of the succeeding year. All schedules in NERC FORM RAR 1 should be completed where applicable.

III. SUBMISSION OF REPORTS

a). Completed Forms (Reports) will be submitted to the Commission in both Hard and Soft (electronic) copies.

b). Hard copies shall be sent to the Chairman/CEO of NERC, while electronic copies shall be sent to: usoareports@nerc.gov.ng

Name of Licensee	Reporting Period				
SAPELE POWER PLC NERC/LC/030	2018				
OFFICERS					
Provide below the names and title for each management staff of Licensee. A ma	nagement staff of a licensee				

includes the Managing Director/CEO, Executive Directors, Company Secretary and Heads of principal Business Unit, Department or Function, i.e. Engineering & Technical Services, Marketing & Customer Services, Operations, Finance & Accounts and Human Resources & Administration and any other person who performs similar policy making functions.

Line	Names	Title
No.	Numes	The
1	AMOBI UNANWA	C.E.O
2	VALENTINE ASHINZE	C.F.O
3	CHARLES EBOKA	ADMIN/HR
4	OLANIWUN AJAYI LLP	COMPANY SECRETARY
5	RAMASHRAY SHARMA	PLANT MANAGER
6	VIJAY KUMAR GARG	HEAD PROCUREMENT
7	YOHANNA BONAT	OPERATION MANAGER
8		
9		
10		
11		
12		
13		
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15		
16		
17		
18		
19		
20		

Name	of Licensee								Reporting Period
SAPEL	LE POWER PLC NERC/LC/030							2018	
	ANALYSIS STAFF COSTS								
Provid	le details of staff cost per a	innum in Ni	gerian naira and he	adcount in whole nur	nbers				
Line No.	Analysis	By Functio	'n	Analysis By	Cadre/Cate	egorization	Analysis B	y Salary Ban	ıd
	Function	Number	₩'000	Cadre	Number	₩'000	Salary	Number	₩'000
1	Operations	52	115,987	Directors			Less than N1,000,000	48	38,142
2	Maintenance	27	68,807	Management Staff	4	29,305	N1,000,001 - N2,000,000	7	11,880
3	Billing & Customer Care	-	-	Senior Staff	11	45,400	N2,000,001 - N3,000,000	39	96,600
4	Finance & Accounts	6	22,403	Mid Level	-		N3,000,001 - N4,000,000	1	4,000
5	Human Resources & Administration	25	32,131	Junior Staff	95	164,622	N4,000,001 - N5,000,000	7	31,200
6	Corporate Headquarters	-	-	Others			Above N5,000,000	8	57,505
8		110	239,328		110	239,327		110	239,327
9									
10							Analysis By Nationality		
11	Breakdow	n of Staff C	osts				Nationality	Number	Amount
12	Salaries and Wages		239,327				Expertriate		
13	Pension Costs		23,933				Nigerian	110	239,327
14									
			263,260					110	239,327

	of Licensee		Reporting Period			
SAPEL	E POWER PLC NERC/LC/030		2018			
		DIRECTORS				
Provide below the information concerning each Director of Licensee who held office at any time during the year. Include in column (c) the Home address of the Directors.						
Line	Title (Executive/Non-Executive)	Name of Director	Address			
No.	(a)					
1	CHAIRMAN	PROF. OLADAPO ABRAHAM AFOLABI	OGORODE, SAPELE			
2	VICE CHAIRMAN	ANTHONY ONOH	OGORODE, SAPELE			
3	MANAGING DIRECTOR	HEATHER ONOH	OGORODE, SAPELE			
4	DIRECTOR	ONORIDE ODJEGBE	OGORODE, SAPELE			
5	DIRECTOR	LUI ZHAOLONG	OGORODE, SAPELE			
6	DIRECTOR	UWAGBEE KENNEDY UWAIFIOKUN	OGORODE, SAPELE			
7	DIRECTOR	REGINALD BAYOKO	OGORODE, SAPELE			
8	DIRECTOR	GOODLUCK HAYI	OGORODE, SAPELE			
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Name of LicenseeReporting PeriodSAPELE POWER PLC | NERC/LC/0302018

FINANCIAL SUMMARY								
Report your five (5) year financial summary and other operating information below.								
Key Information	2018	2017	2016	2015	2014			
	'=N=	'=N=	'=N=	'=N=	'=N=			
Profitability (Based on Statutory Accounts)- Complete Business	'=N='000	'=N='000	'=N='000	'=N='000	'=N='000			
Turnover	5,954,386	7,497,123	7,055,086	5,028,691	4,163,778			
Operating Profit	813,806	984,417	290,662	1,199,203	631,238			
Earning Before Interest and Tax (EBIT)	813,849	984,430	299,904	1,200,135	631,238			
Profit/(Loss) Before Tax (PBT)	808,728	982,562	272,155	1,173,243	626,548			
Profit/(Loss) After Tax (PAT)	808,728	982,562	272,155	1,173,243	495,506			
Dividend Declared	1,425,540	1,430,421	1,413,089	1,683,516	796,800			
Un-appropriated profit/ (loss)								
Earnings per share	162	197	54	235	125			
Dividends per share	285	286	337	283	159			
Return on USOA basis- Regulated Operation								
Turnover	5,954,386	7,497,123	7,055,086	5,028,691	4,163,778			
Operating Profits/Loss	813,806	984,417	290,662	1,199,203	631,238			
Earning Before Interest and Tax (EBIT)	813,849	984,430	299,904	1,200,135	631,238			
EBIT/ Average RAV								
Profit/(Loss) Before Tax	808,728	982,562	272,155	1,173,243	626,548			
Profit/ (loss) After Tax	808,728	982,562	272,155	1,173,243	495,506			
Financial Indicators – Complete Business								
Interest Coverage (EBIT/ Interest expense)	159.00	529.00	11	45	135			
Earning Before Interest, Tax and Depreciation Allowance (EBITDA)/Interest Expense	272	845	45	77	318			
Dividend Cover (Profit after tax/ dividend declared)	0.57	0.69	0.19	0.70	0.62			
Gearing (Debt/Debt+Equity)	0.52	0.47	0.19	0.33	0.28			
Current Ratio	1.01	0.96	1.04	1.24	1.53			
Other Financial Information – Regulated Operations								
Capital Expenditure - Acquisition/Construction of Fixed Assets)	1,059	454,701	333,339	384,191				
Book Value of Fixed assets Disposed Off During the Year					•			
Net Assets (Total Assets - Total Liabilities)	24,359,917	24,976,729	25,424,587	26,656,521	27,075,794			
Long Term Debt (Inclusive of current maturity)	9,262,280	9,262,280	9,100,961	9,075,922	8,918,045			

Key Information	2018	2017	2016	2015	2014
Debtors Turnover (Average Debtors * 365 / Turnover)	760	457	330	217	
Effective Tax Rate (Taxation Expense/Profit Before Tax)			-	-	
Plant Maintenance Costs					
Major Overhaul Costs					
Normal Repairs and Maintenance	32,843	50,381	93,701	38,329	256,041
Plant Maintenance Costs per KWH					
Other General – Regulated Operations					
Number of Customers					
Electricity Sold (KWH)					
Transmission Lines (KM)					
Distribution Lines and Services (KM)					
Staff Employed at Year End:					
Expatriate Staff					
Local Staff					

	WER PLC NERC/LC/030		
	REGULATORY STATEMENT OF FINAN	ICIAL POSITION	
Account Code	Account Description	2018	2017
	INTANGIBLE ASSETS	'=N=000	'=N=000
	Total Intangible Assets		-
	TANGIBLE ASSETS		
	Land and Land Rights	14,162,710	14,162,71
	Building and Fixtures	2,126,177	2,128,87
	Plant &Equipment	20,880,968	20,878,24
	Furniture, Fittings and Equipment	44,138	43,07
	Computer Equipment		
	Motor Vehicles	75,505	75,50
	Construction Work In Progress (CWIP)	1,026,014	1,026,01
	Equipment Under Lease - Utility Assets		
	Assets Retirement Costs		
	Total Tangible Assets	38,315,512	38,314,434
	Adjustments		
	Net Utility Plant	38,315,512	38,314,434
	Total Non Current Assets	38,315,512	38,314,43
	CURRENT ASSETS		
	Cash Balances	150	26
	Bank Balances	172,022	869,92
	Special Deposit/Letter of Credit		
	Subsidy Receivable		
	Advance Paid to Suppliers and Third Parties	3,507	3,50
	Employee Loans and Advances		
	Trade Receivables - Electricity Industry Operators	14,248,994	10,535,52
	Due from Related Parties	923,278	864,69
	Interest and Dividends Receivable		
	Other Receivables	1,951,846	555,35
	Prepayments	687,904	16,05
	Inventory - Operating Material and Supplies	246,011	227,77
	Inventory - Stores	222,955	222,35
	Accrued/Deferred Revenue	,	,
	Miscellaneous Current Assets		
	Total Current Assets	18,456,667	13,295,45
	Total Assets	56,772,179	51,609,88
	CURRENT LIABILITIES		
	Balance Payable to Other Related Parties		190,68
	Loans Payable	242,588	100,00
		/	11,197,01
	Trade Creditors - Electricity Industry Operators	15,498,315	11,197,01
	Trade Creditors - Others		60.04
	Account payables	69,245	69,24
	Other Payables Other Current Liabilities	583,981	415,49

		2018	2017
Account Code	Account Description		
	Value Added Tax (VAT) Payable	338	446
	Withholding Tax (WHT) Payable	371,961	372,250
	Accrued Expenses	142,198	142,198
	NSITF Payables	4,999	4,999
	Accrued Interest Payable		
	Statutory deductions payables		
	pension payables	17,117	6,572
	Salary payables	25,517	8,061
	Accrued Audit fees	17,252	35,252
	PAYE Payables	1,848	1,762
	Workmen Compensation Payables	1,082	1,082
	Dividend Payable		
	Taxation Payable	1,268,712	1,268,712
	Total Current Liabilities	18,245,153	13,827,902
	NON-CURRENT LIABILITIES		
	Provisions	190,287	190,287
	Deferred Taxation	9,071,993	9,071,993
	Accummulated Depreciation on Tangible Electric Utility Assets		
	Accummulated Depreciation on Tangible Non Electric Utility Assets	4,904,830	4,324,367
	Accummulated Amortisation of Intangible Assets		
	Total Non-Current Liabilities	14,167,110	13,586,647
	EQUITY		
	Ordinary Shares Issued	5,000	5,000
	Revenue Reserves	20,081,650	19,917,068
	Other Reserves	4,273,267	4,273,267
	Total Equity	24,359,917	24,195,335
	Total Liabilities and Equity	56,772,180	51,609,884

Name of I						
APELE P	DWER PLC NERC/LC/030					
REGULATORY STATEMENT OF INCOME						
		2018	2017			
Account Code	Account Description					
	Operating Revenue	H '000	₩'000			
	Energy Sales	3,979,322	4,987,412			
	Capacity Charge	1,975,064	2,509,71			
	Rent from Electric Utility Assets	600,000	643,67			
	Other Electric Utility Revenues		5,84			
	Interest Income	43				
	Less Regulatory Credits					
	Total Operating Revenue	6,554,429	8,146,64			
	Operating Expenses					
	Operations Expenses					
	Operational inputs	28,424	29			
	Electricity Purchase					
	Gas Consumption	4,301,303	5,734,46			
	Own Consumption	356,141	345,57			
	Natural Gas & Fuel Cost	-	10			
	Total Operations Expenses	4,685,868	6,080,43			
	Depreciation - Electric Plant Held for Future Use	522,101	521,98			
	Depreciation - Non-Electric Utility Asset	58,362	66,15			
	Amortisation of Intangible Assets					
	Total Depreciation and Amortisation Expenses	580,463	588,14			

		2018	2017	
Account Code	Account Description			
	Administrative and General Expenses			
	General Administrative Staff Salaries	256,540	243,702	
	Staff Welfare			
	Board and Administrative Expenses	11,192	3,783	
	Office Supplies and Expenses	743	716	
	Professional Expenses	15,372	16,500	
	Office Running expenses		1,171	
	DSTV and Cable subscription	278	48	
	Entertainment	2,428	7,521	
	Management Fee			
	Legal fees	15,433	30,089	
	Security Expenses	53,027	58,486	
	Audit Fees	17,388	12,495	
	Transport & Traveling Expenses	19,499	8,619	
	Training and Capacity Building Expenses			
	Postage expenses		177	
	Insurance	2,860	8,026	
	Levy and License Fees	18,506	14,985	
	Public and Employee Liability Costs			
	Internet Expenses	3,517	3,054	
	Pension Cost	24.150	24,370	
	Employee Medical Expenses	5,453	2,430	
	Health and Safety Expenses	987	3,422	
	Penalities & Fines	2,209	300	
	Electrical work expenses	270	175	
	Rent and Rates	210	110	
		6,407	6,296	
	Cleaning Expenses	0,407	0,230	
	Motor Vehicle Expenses	823	519	
	Telephone	023	6,359	
	Maintenance of Office Building		107	
	Maintenance of Office Furniture & Equipment	1 425 540.0	1,430,421	
	Dividend Paid	1,425,540.0		
	Maintenance of Plant & Machine	4.410	40,469	
	Maintenance of Motor Vehicles	4,419	3,445	
	Hotel Accomodation	2,827	310	
	Advert & Publicity Expenses	813	2,000	
	PR & Donation	9,109	762	
	Miscellaneous Expenses			
	Total Administrative and General Expenses	1,899,790	1,930,757	
	Total Operating Expenses for Regulated Activities	7,166,121	8,599,337	
	Net Operating Income from Regulated Activities	(611,692)	(452,696)	
	Non - Operating Revenue			
	Gain on Assets recovery		6,700	
	Total Non - Operating Revenue	-	6,700	
	Non - Operating Expenses			
	Bank Interest Expenses	5,121	1,862	
	Other Financing Expenses			
	Total Financing Expenses	5,121	1,862	
_	Taxation Expenses			
	Taxation Other Than Income Tax			
	Income Tax			
	Deferred Tax			
	Education Tax			
	Total Taxation Expenses	-	•	
	Net Operating Income from Non-Regulated Activities	(5,121)	4,838	
	Net Income/(Loss)	(616,813)	(447,858)	

Name of Licensee	
SAPELE POWER PLC NERC/LC/030	

REGULATORY STATEMENT OF CASHFLOW

1. This regulatory statement of cash flow shall be prepared on the basis of regulatory statement of financial position and regulatory statement of income.

2. If the notes to the statement cash flow in the licensee's annual statutory report to shareholders are applicable to this statement, such notes should be included as foot note to this statement. Information about non-cash investing and financing activities should be provided as a footnote.

		2018	2017
Line No.	Account Description	'=N='000	'=N='000
1	Cash flows from operating activities		
2	Net income before taxation (Regulated business only)	808,728	(447,858)
3	Depreciation & Amortisation	580,463	588,141
4			
5	Working capital changes		
6	Net (Increase)/decrease in current assets	(5,859,229)	(2,693,676)
7	Net Increase/(decrease) in current liabilities	5,198,625	3,478,349
8		728,587	924,956
9	Cash provided by (used in) operations		
10	Interest paid	-	(1,862)
11	Dividend paid	(1,425,540)	(1,430,421)
12	Employees benefits paid		
13	Net cash provided by (used in) operating activities	(696,953)	(507,327)
14			
15	Cash flows from investing activities		
16	Fixed capital expenditure	(1,059)	(454,701)
19	Interest received	-	(1,848)
22	Net cash provided by (used in) investing activities	(1,059)	(456,549)
23			
31	Increase/(decrease) in cash and cash equivalent (Total of lines 14,23,30)	(698,012)	(963,876)
32	Cash and cash equivalent at beginning of the yea/period	870,186	403,641
33	Cash and cash equivalent at end of the year/period	172,174	(560,235)

Name of Licensee												R	Reporting Period
SAPELE POWER PLC NERC/LC/030													2018
					SSET IN SERVIC	E							
Account Description	Historical Cost at Beginning of Current Period	Accumulated Depreciation at Beginning of	Other movements at Beginning of the Current Period	Net BOOK Value (NBV) at Beginning of Current Period	Additions	Retirement	Impairment	Depreciable Amount	Depreciation Expense of the Current Period	Net BOOK Value (NBV) at End of Current Period	Depreciation Rate	Salvage Value	Depreciation Method
	H '000	# '000	₩'000	₩'000	₩'000	Ħ ,000	Ħ ,000	# '000	Ħ ,000	₩'000	%	Ħ ,000	
Steam Generation													
Land and Land Rights	14,162,710		-	14,162,710	-	-	-	14,162,710	-	14,162,710	-	-	-
Building and Fixtures	2,126,177	259,976		1,866,201		-	-	2,126,177	42,524	1,823,677	2		
Power Plant Equipment	20,878,248	3,973,043	-	16,907,925		-	-	20,878,248	522,101	16,385,824	10		
Roads, Railroads and Bridges													
Operational Vehicles and Other Transportation Equipment	75,505	48,936		26,569		-	-	75,505	15,101	11,468	20		
Furniture, Fittings and Equipment	43,079	42,412		667	1,059		-	44,138	737	989	10		
PPE Not in Operations	1,026,014	-		1,026,014				1,026,014	-	1,026,014			
Asset Retirement Costs for Hydraulic Power Production													
Schools, Hospitals and Other Amenities													
Total Steam Power Generation	38,311,733	4,324,367	-	33,990,086	1,059	-	•	38,312,792	580,463	33,410,682			

	REGULATORY ASSET IN SERVICE												
Account Description	Historical Cost at Beginning of Current Period	Accumulated Depreciation at Beginning of	Other Movements at Beginning of the Current Period	Net BOOK Value (NBV) at Beginning of Current Period	Additions	Retirement	Impairment	Depreciable Amount	Depreciation Expense of the Current Period	Net BOOK Value (NBV) at End of Current Period	Depreciation Rate	Salvage Value	Depreciation Method
Total Regulatory Asset in Service	38,311,733	4,324,367	-	33,990,086	1,059	-	-	38,312,792	580,463	33,410,682			

	f Licensee		Reporting Period
SAPELE I	POWER PLC NERC/LC/030		2018
	CONSTRU	CTION WORK IN PROGRESS	
oroject 'researc 3. Minoi	rt below balances at year end of projects in the ch and development" projects, under a caption i r projects may be grouped		adequate description and status of the 2. Show items relating to
Line No	Description of Project	Status	Amount Expended (N)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
	Total		0.00

Name	of Licensee		Reporting Period				
SAPEL	E POWER PLC NERC/LC/030		2018				
	OPERATIONS AND MAINTENANCE EXPENSES						
Line No.	Account Description	2018	2017				

Line No.	Account Description	2018	2017
	Steam Power Generation	'=N=''000	'=N=''000
1	Operation Expenses		
2	Operational Inputs	28,424	299
3	Gas Consumption	4,301,303	5,734,469
4	Own Consumption	356,141	345,571
5	Natural Gas & Fuel cost		100
6	Total Operation Expenes	4,685,868	6,080,439
7	Maintenance Expenses		
45	Maintenance of Buildings	-	6,359
	Maintenance of Office Furniture & Equipment	-	107
46	Maintenance of Plants and Machine	-	40,469
	Maintenance of Motor Vehicle	4,419	3,445
48	Total Maintenance Expenses	4,419	50,380

	Licensee				Reporting Period
SAPELE P	OWER PLC NERC/LC/030				1905
		CADITAL			
	This forms is filled for each manufa		EXPENDITURE		and the second second
	This form is filled for each regula	tory asset constructed a	nd/or created and becor	ne operational in the re	eporting period.
Ac	counting Code for the Asset	Name of the Asset	Purpose of the Asset	In-House Cons	truction/External
	Prov	vide general description	of the asset and its chara	acteristics	
		5			
	Cost Breakdown By Functionality	Material and Supplies	Labour	Other Costs	Total
Line No.	Cost Breakdown By Functionality		Labour N	Other Costs ₩	N
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
	Total	0.00	0.00	0.00	0.00

Name of Licensee	Reporting Period
SAPELE POWER PLC NERC/LC/030	2018

TRADE RECEIVABLES - REGULATED BUSINESS (TRADE DEBTS)

Make a schedule of outstanding amounts receivable from your Customers for the regulated business as at the end of the reporting period.

Line	Account	Regulated Business				
No.		2018	2017			
1	Past due 0-30 days	473,115,000				
2	Past due 31-60 days	127,519,520.30				
3	Past due 61-80 days	342,750,000	907,425,212.15			
4	Past due 181 days and above	205,988,000	540,255,100.00			
	Sub-Total	1,149,372,520	1,447,680,312			
	Less: Allowance for Bad Debts					
	Sub-Total	_	-			
	Net Accounts Receivables	1,149,372,520	1,447,680,312			

Name of Licensee

SAPELE POWER PLC | NERC/LC/030

TRADE RECEIVABLES - AGE ANALYSIS

1. State policy in respect of Trade Receivables.

2. Receivable turnover in days (Average Receivable/Revenue * 365) to be reported for each customer.

	(State Licensee's Trade Policy)									
				Provision for Trade	Net Trade					
Line	Customers Names	0-6 Period	7 - 1 Year	1-2 Years	2-3 Years	Over 3 Years	Receivable	Receivable		
No.		N	₩'000	₩'000	₩ '000	₩'000	N	₩		
	а	b	С	d	е	f	g	h		
1	NBET		1,149,373	1,447,680	3,394,494					
2										
3										
4										
5										
6										
7										
8										
	Total	-	1,149,373	1,447,680	3,394,494	-	-	-		

Reporting Period
2018
Receivable
Turnover Ratio
i

Name of Lie	censee		Reporting Period
XXXXXXX	NERC/LC/XXX		dd/yy/mm
	ALLOWANCE FOR BAD DEBTS (
	(REGULATED BUSIN		
	vement of allowance for bad debts in respect of all rece		
Line No.	Account	Current Period N	Previous Period ₦
	(a)	(b)	(c)
	ALLOWANCE FOR BAD DEBTS		
	Balance at beginning of the year		
	Provided for during the year		
	(State provision by customer/accounts):		
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
	Written off during the year		
	(State provision by customer/accounts):		
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
	Balance at end of the year		

Name of Licensee		Reporting Period
XXXXXXX NERC/LC/XXX		dd/yy/mm
ADVANCES, DEPOSITS, PREPAYMEN	ITS AND OTHER RECEIVAB	LES
Account		Total
	2018	2017
LOANS AND AE	VANCES	
Advances to Employees		
Advances to Suppliers/Contractors		
Sub-total	-	-
INTEREST AC	CRUED	
Interest and Dividend Receivable		
Sub-total	-	-
PREPAYMENTS AND OT	HER RECEIVABLES	
Prepayments		
Accrued Utility Revenue		
Rents Receivable		
Notes Receivable		
Accounts Receivable from Associated Companies		
Notes Receivable from Associated Companies		
Miscellaneous Receivables		
Sub-total	-	-
Total	-	-
Allowance for Doubtful Receivables		
Total	-	-

Name	of Licensee								Reporting Period	
SAPEL	E POWER PLC NERC/LC/030								dd/mm/yyyy	
	RELATED PARTY TRANSACTIONS									
1. This	form should be filled for all Related Party	/ Procurement of Go	ods, Works and/o	or Services for co	mpleted jobs and Work in Progre	255				
Line		Year of	Registered			Value of Contract	Amount Paid	Vendor Selection	Product/Service	
No.	Name of Vendor	Incorporation	Company (RC) Number	Relationship	Contract Description	(₩)	(₩)	Method	Delivery Date	
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
			Total			0.00	0.00			

Name of Licensee	Reporting Period
SAPELE POWER PLC NERC/LC/030	dd/mm/yyyy

OTHER REGULATORY ASSETS

1. Report below the details concerning other regulatory assets which are created through events that were beyond the control of the licensee. This shall only be applicable upon obtaining prior approval from the Commission.

2. For Regulatory Assets being amortized, state the period of amortization in remarks column

Line	Description and Purpose of	Balance at Beginning of	Account Codes	Addition	Amortization for the	Balance at End of	Cummulative	Remarks
No	Other Regulatory Assets	Current Period	Account Codes	N	Current Period	Current Period	Amortization	Remarks
1						-		
2						-		
3						-		
4						-		
5						-		
6						-		
7						-		
8						-		
9						-		
10						-		
11						-		
12						-		
13						-		
14						-		
15						-		
	Total	-		-	-	-	-	

Name of Licensee	Reporting Period
SAPELE POWER PLC NERC/LC/030	dd/mm/yyyy

OTHER REGULATORY LIABILITIES

1. Report below the details concerning other regulatory liabilities which are created through events that were due to the licensee's action or inaction.

2. For Regulatory liabilities being amortized, state the period of amortization in remarks column.

Line No	Description and Purpose of Other Regulatory Liabilities ₦	Balance at Beginning of Current Period ₦	Account Codes	Addition N	Amortization for the Current Period ₦	Balance at End of Current Period ₦	Cummulative Amortization ₦	Remarks
1						-		
2						-		
3						-		
4						-		
5						-		
6						-		
7						-		
8						-		
9						-		
10						-		
11						-		
12						-		
13						-		
14						-		
15						-		
	Total	-		-	-	-	-	

Name of Licensee	Reporting Period
SAPELE POWER PLC NERC/LC/030	dd/mm/yyyy

ALLOCATION OF COSTS BETWEEN REGULATED AND NON-REGULATED ACTIVITIES

Report below the details concerning service received by regulated business from non-regulated operations. State the name of non-regulated entity providing the service, the basis upon which the price has been determined by the non-regulated entity e.g. competitive market price, cost-plus basis etc.

Line No.	Description of Services	Name of Non-Regulated Entity(Service Provider)	Total Cost of Services Provided ₦	Allocated Cost to the Regulated Entity ₦	% of Allocated Cost to Total Cost	Basis of Allocation
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
	Total		0.00	0.00		

Name of Licensee	Reporting Period
SAPELE POWER PLC NERC/LC/030	dd/mm/yyyy

	OPERATIONAL PERFORMANCE OF PLANTS										
Month	Installed Available Capacity Capacity Hours of		Hours of operations	of operations Total Units Generated		Plant Factor	Load Factor	Schedule Overhauls			
	MW	MW	hrs	MWh	%	%	%	Nos.			
January	120	-	-	-	-	-	-				
February	120	-	-	-	-	-	-				
March	120	70	602.00	41	19	0.34	0.04				
April	120	70	431.00	27	18	0.23	0.03				
May	120	70	486.00	29	20	0.24	0.03				
June	120	70	296.00	19	14	0.16	0.02				
July	120	70	528.00	35	12	0.29	0.03				
August	240	150	584.50	36	15	0.15	0.04				
September	240	150	825.00	42	16	0.17	0.04				
October	240	150	510.00	37	15	0.15	0.04				
November	240	150	656.60	45	16	0.19	0.04				
December	240	150	1,147.60	38	16	0.16	0.04				

Name of Licensee

SAPELE POWER PLC | NERC/LC/030

ELECTRIC ENERGY ACCOUNTING

Source of Electricity Generation:

Report below details concerning the electric energy generated and or purchased during the period.

2 3 4	Month	Pric	ce (₦)		Energy (MWh)				Ir
		Energy Cost per MWh	Capacity Cost per Mw	Generated	Auxiliary Consumed	Net Sent Out	Available Capacity MW	Energy Charge N	Capacity Charge ₦
1	January	16	7,863			-		-	-
2	February	16	7,866			-		-	-
3	March	16	7,866	26,979,969	243,200	26,736,769	29,038	427,788,304	228,412,019
4	April	16	7,872	17,789,383	463,300	17,326,083	18,748	277,217,328	147,591,835
5	May	16	7,872	19,373,221	326,700	19,046,521	20,646	304,744,336	162,533,658
6	June	16	7,872	12,796,773	263,900	12,532,873	13,556	200,525,968	106,718,312
7	July	16	7,879	23,210,111	1,261,600	21,948,511	23,434	351,176,176	184,632,715
8	August	16	7,884	23,696,343	2,340,700	21,355,643	22,609	341,690,288	178,249,062
9	September	16	7,889	27,497,004	1,783,000	25,714,004	27,318	411,424,070	215,515,386
10	October	16	7,894	24,240,319	1,520,800	22,719,519	24,093	363,512,304	190,196,954
11	November	16	7,901	29,620,866	1,835,200	27,785,666	29,752	444,570,648	235,062,150
12	December	16	7,872	25,278,684	1,785,200	23,493,484	25,082	375,895,738	197,455,643
			TOTAL	230,482,672	11,823,600	218,659,072	234,276	3,498,545,160	1,846,367,734

	Reporting Period
	2018
voice	
Other Charges	Total Invoice Charge
N	N
-	-
-	-
-	656,200,323
-	424,809,163
-	467,277,994
-	307,244,280
-	535,808,891
-	519,939,350
-	626,939,456
-	553,709,258
-	679,632,798
-	573,351,381

Name of Lie	censee							Reporting Perio				
SAPELE PO	WER PLC NERC/LC/030							201				
			REGULATORY LI	ST OF BALANCES								
Opening Balance Movement During the Period Closing Balance												
Account		Opening	Balance		-	-						
Code	Account Description	Dr	CR.	Dr.	Cr.	Dr.	Cr.	Remarks				
		₩	₩	N	N	N	₩					
	INTANGIBLES ASSETS											
	Total Intangible Assets	-	-	-	-	-	-					
	PROPERTY PLANT AND EQUIPMENT											
	Land	14,162,710,211				14,162,710,211	-					
	Land and Land Rights - Office & Others					-	-					
	Building	2,128,877,581				2,128,877,581	-					
	Plant and Machinery	20,878,247,864				20,878,247,864	-					
	Motor Vehicle	75,505,000				75,505,000	-					
	Office Equipment	1,732,650		26,500		1,759,150	-					
	Furniture & Fittings	41,347,026		1,032,400		42,379,426	-					
	Capital WIP	1,026,014,166				1,026,014,166	-					
	Accum Dep-Building		260,045,009		42,577,552	-	302,622,561					
	Accum Dep-Plant and Machinery		3,973,013,370		521,956,197	-	4,494,969,567					
	Accum Dep-Motor Vehicles		44,836,373		15,101,000	-	59,937,373					
	•		,,		-	-	-					
	Accum Dep-Furnitures & Fittings		42,253,041		928,525	-	43,181,566					
	,		,,			-	-					

Account		Opening	Balance	Movement Duri	ing the Period	Closing B	alance	
Code	Account Description	Dr	CR.	Dr.	Cr.	Dr.	Cr.	Remarks
Coue		N	N	N	N	N	₩	
	Total Property Plant & Equipment	38,314,434,497	4,320,147,793	1,058,900	580,563,274	38,315,493,397	4,900,711,067	
	INVESTMENTS AND OTHER NON CURRENT ASSETS							
	CURRENT ASSETS							
	MAIN CASH	261,851			111,984	149,867	-	
	IMPREST	1,114		97,414		98,528	-	
	Bank Current Accounts					-	-	
	Special Deposit/Letters of Credit					-	-	
	UBA STAFF COST	458,732				458,732	-	
	GTB	372,445		81,220		453,665	-	
	GTB Fixed Deposit Account	66,941,612			66,941,612	-	-	
	Keystone Bank	7,255,834				7,255,834	-	
	Access Bank	5,349,198			2,791,140	2,558,057	-	
	Access Bank USD	262,531,536			224,257,128	38,274,408	-	
	Sky Bank Plc	527,012,069			404,089,689	122,922,380	-	
	Receivable NBET	10,535,521,774		3,713,472,193		14,248,993,967	-	
	Sundry Receivables	555,354,839		600,000,000		1,155,354,839	-	
	Spare Parts	222,359,933		-		222,359,933	-	
	General Stores	227,173,857		18,837,140		246,010,997	-	
	Stationeries	595,872				595,872	-	
	Prepayment-Insurance			130,407,695		130,407,695	-	
	Prepayments-Rent	158,000				158,000	-	
	Prepayments-Other	15,899,580		541,438,788		557,338,368	-	
	Loan and advances				21,000		21,000	
	Other Advances	3,507,238				3,507,238	-	
	Inventory - Others					-	-	
	DUE FROM RELATED PARTIES- EOCL			171,181,058		171,181,058	-	
	DUE FROM RELATED PARTIES- EPL			752,097,452		752,097,452	-	
	DUE FROM RELATED PARTIES- EOCL	112,596,978			112,596,978	-	-	
	DUE FROM RELATED PARTIES- EPL	752,097,452			752,097,452	-	-	
	Accrued Revenue Receiveables (Deferred Revenue)					-	-	
	Miscellaneous Current Assets					-	-	
	Total Current Assets	13,295,449,912	-	5,927,612,960	1,562,906,984	17,660,176,888	21,000	

Account		Opening	Balance	Movement Durin	g the Period	Closing Ba		Remarks
Code	Account Description	Dr	CR.	Dr.	Cr.	Dr.	Cr.	
		N	N	N	N	N	N	
	CURRENT LIABILITIES							
	Due to related Party- LUI ZHALONG		190,688,039			-	190,688,039	
	Vat Payables		445,551	107,524		-	338,028	
	CIT Payables		1,268,711,510			-	1,268,711,510	
	PAYE Payables		1,761,590		86,203	-	1,847,793	
	Salaries Payables		8,061,343		17,455,655	-	25,516,998	
	PEN Payables- Employer Contribution.		6,572,070		10,544,971	-	17,117,041	
	Accrued Audit fees		35,251,870	18,000,000		-	17,251,870	
	Accrued Expenses		142,198,099			-	142,198,099	
	Pensiion Payables- ARM			376,200		376,200	-	
	Pension Payables- FGPL			2,510,075		2,510,075	-	
	Pension Payables- GTB-AM			500,400		500,400	-	
	Pension Payables- PAL			5,284,703		5,284,703	-	
	Pension Payables- PREMIUM			232,412		232,412	-	
	Pension Payables- SIGMA					-	-	
	Pension Payables- STANBIC-IBTC			1,215,028		1,215,028	-	
	Pension Payables- TRUST FUND			439,200		439,200	-	
	NSITF Payables			203,937		203,937	-	
	Eurafric Power Limited			4,230,000	-	4,230,000	-	
	ITF Payables		4,998,549			-	4,998,549	
	Workmen Compensation Payables		1,082,249			-	1,082,249	
	Account Payables		69,245,432			-	69,245,432	
	GAS Consumption Payables NGS		11,197,012,126		4,301,303,013	-	15,498,315,139	
	Sundry Payables(NELMCO)		415,496,272		,,	-	415,496,272	
	Custom -Account Payables		-			-	-	
	Other current Liabilities		114,127,030		54,358,417	-	168,485,447	
	Witholding Tax Payables		372,250,015	288,703	,,	-	371,961,312	
	EURAFRIC OIL AND COASTAL LIMIT		572,250,015	200,700	51,900,000	-	51,900,000	
	Miscellaneous Current Liabilities				51,500,000		-	
	Total Current Liabilities	-	13,827,901,747	33,388,182	4,435,648,259	14,991,955	18,245,153,779	
	NON CURRENT LIABILITIES		13,027,301,747	33,300,102	4,455,040,255	14,551,555	10,243,133,775	
	PROVISION FOR PLANT DECOMMISSIONING		190,286,846			-	190,286,846	
	Deferred Revenue		130,200,040				-	
	Asset Retirement Obligations							
	Other Long Term Liabilities							
	Deferred Taxation		9,071,992,587				9,071,992,587	
	Accumulated Depreciation on Tangible Electric Utility		9,071,992,587			-	9,071,992,567	
	Accumulated Depreciation on Tangible Electric Othity Assets							
	A33013					-	-	
	Accumulated Depreciation on Non Electric Hillity Access					_	_	
	Accumulated Depreciation on Non-Electric Utility Assets		-					
	Accumulated Amortization on Intangible Assets		0.000.000.000			-	-	
	Total Non-Current Liabilities	-	9,262,279,433	-	-	-	9,262,279,433	
	REGULATORY LIABILITIES AND DEFERRED CREDITS							
	Regulatory Liabilities and Customer Refunds					-	-	
	Deferred Credits					-	-	

Account		Opening	Balance	Movement Du	ring the Period	Closing I	Balance	
Code	Account Description	Dr	CR.	Dr.	Cr.	Dr.	Cr.	Remarks
coue		N	N	N	N	₩	N	
	EQUITY							
	Ordinary Shares Issued		5,000,000			-	5,000,000	
	Revenue Reserves		20,364,946,552	443,658,115		-	19,921,288,437	
	Other Reserves		4,273,267,000			-	4,273,267,000	
	Total Equity	-	24,643,213,552	443,658,115	-	-	24,199,555,437	
	REVENUE							
	SALES-ELEC. CAPACITY CHARGE		2,509,711,293	534,647,103		-	1,975,064,190	
	SALES-ELEC. ENERGY CHARGE		4,987,411,812	1,008,090,048		-	3,979,321,764	
						-	-	
	OTHER INCOME					-	-	
	GAIN ON ASSET RECOVERY					-	-	
	Total Revenue	-	7,497,123,105	1,542,737,151	-	-	5,954,385,953	
	OTHER OPERATING REVENUE							
	Late Payement Charges (Penalty)					-	-	
	Sale of Electric Utility Products					-	-	
	Miscellaneous Electric Utility Services					-	-	
						-	-	
	Rent From Electric Utility Asset		643,670,000	43,670,000		-	600,000,000	
	Other Electric Utility Revenues		5,841,016	7,081,439		1,240,423	-	
	Total Revenue	-	649,511,016	50,751,439	-	1,240,423	600,000,000	
	REGULATORY OPERATING REVENUE							
	Regulatory Debits					-	-	
	Regulatory Credits					-	-	
	Total Revenue Operating Revenue	-	-	-	-	-	-	
	NON-OPERATING REVENUES							
	Sale of Non-Rate Regulated Products and Services					-	-	
	Rent From Electric Plant Leased to Others					-	-	
	Interest Income		6,650		36,757	-	43,407	
	Dividend Income					-	-	
	Gain on Asset Recovery		6,700,000	6,700,000		-	-	
	Gain on Foreign Exchange Transactions					-	-	
	Miscellaneous Non - Operating Revenues					-	-	
	Revenue and Gains From Non - Electric Utility Activities					-	-	
	Rent From Non - Electric Utility Assets					-	-	
	Total Non-Operating Revenue	-	6,706,650	6,700,000	36,757	-	43,407	
	GENERATION EXPENSES							
	COS- OPERATIONAL INPUTS	299,000			299,000	-	-	
	COS- GAS CONSUMPTION-NGC	5,734,468,770			1,433,165,757	4,301,303,013	-	
	COS-OWN CONSUMPTION	345,571,108		10,570,085		356,141,193	-	
	Total Non-Operating Revenue	6,080,338,878	-	10,570,085	1,433,464,757	4,657,444,206	-	

Account		Opening	Balance	Movement Du	uring the Period	Closing	Balance	
Code	Account Description	Dr	CR.	Dr.	Cr.	Dr.	Cr.	Remarks
coue		N	₩	₩	N	N	₩	
	OPERATIONS EXPENSES							
	Total Operations Expenses	-	-	-	-	-	-	
	MAINTENANCE EXPENSES							
	Maintenance Labour					-	-	
	Maintenance of Building and Structures - Plant					-	-	
	Maintenance of Building and Structures - Office and							
	Others					-	-	
	Maintenance of Turbines					-	-	
	Maintenance of Boiler Plant Equipment					-	-	
	Maintenance of Instrumentation and Control					-	-	
	Maintenance of Electric Equipment					-	-	
	Maintenance of Reservoirs, Dams and Waterways					-	-	
	Maintenance of Miscellaneous Power Plant Equipment					-	-	
	Maintenance of Roads, Railroads and Bridges					-	-	
	Total Maintenance Expenses	-	-	-	-	-	-	
	DEPRECIATION AND AMORTIZATION EXPENSES							
	Depreciation Expense-Electric Utility Tangible Assets					-	-	
	Depreciation Expense-Asset Retirement Cost					-	-	
	Depreciation Expense-Electric Plant Leased to Others					-	-	
	Depreciation Expense-Electric Plant Held for Future Use					-	-	
	Depreciation Expense-Non-Electric Utility Asset					-	-	
	Amortization of Intangible Assets					-	-	
	Total Depreciation & Amortisation Expenses	-	-	-	-	-	-	

Account		Opening	Balance	Movement During	the Period	Closing Bala	ince	
Code	Account Description	Dr	CR.	Dr.	Cr.	Dr.	Cr.	Remarks
		N	N	N	N	N	N	
	ADMINISTRATIVE AND GENERAL EXPENSES							
	Print & stationary exp	716,356			609,346	107,010	-	
	Newspaper & periodical expenses					-	-	
	Office running exp	1,171,160			594,710	576,450	-	
	Donations & gifts exp			4,583,400		4,583,400	-	
	Entertainment expenses	7,521,170			4,675,675	2,845,495	-	
	Fuel (petrol) expenses	100,000			100,000	-	-	
	Levy and license expenses	14,984,600			4,309,089	10,675,511	-	
	Recharge card expenses			96,600		96,600	-	
	Internet expenses	3,053,622		463,492		3,517,114	-	
	Generator expenses			-		-	-	
	Professional fees	16,500,000		16,124,283		32,624,283	-	
	Tax & internal revenue exp.			1,999,386		1,999,386	-	
	Board & agm exp.	3,782,800		7,409,121		11,191,921	-	
	Director fee & allowance exp.					-	-	
	Dstv & cable sub. Expenses	48,600			23,400	25,200	-	
	Postage expenses	176,700			40,270	136,430	-	
	Employer pension contribution	24,370,167			219,720	24,150,447	-	
	Medical expenses	2,429,562		3,023,291		5,452,853	-	
	Govt fees & levy exp.			7,829,633		7,829,633	-	
	Insurance expenses	8,025,677			5,165,409	2,860,267	-	
	Legal fees expenses	30,089,233			24,059,852	6,029,381	-	
	Security expenses	58,486,119			5,459,608	53,026,511	-	
	Overseas travel expenses	4,680,380		10,677,485		15,357,865	-	
	Transport local expenses	3,938,834		348,165		4,286,999	-	
	Staff training & development e					-	-	
	Penalties & fines	300,000			90,000	210,000	-	
	Cleaning expenses	6,295,710		111,192	,	6,406,902	-	
	Staff salary expenses	243,701,672		12,838,673		256,540,345	-	
	Safety and environmental expenses	3,421,500			2,434,950	986,550	-	
	Recruitment exp.			16,300	, - ,	16,300	-	
	Electrical works expenses	174,500		95,840		270,340	-	
	Telephone expenses	518,800		71,200		590,000	-	
	Hotel accommodation exp.	309,750		2,515,056		2,824,806	-	
	Depn charges - furniture & fit	4,307,968		2,515,050	3,379,442	928,525	-	
	Depn charges - motor vehicle	15,101,000			5,575,112	15,101,000	-	
	Depn charges-plant & machinery	521,956,197				521,956,197		
	Depn charges - land	(0)				-		
	Depn charges - building	42,577,552				42,577,552		
	Rent & rates expenses	+2,577,552				-		
	Repair & mtce-furniture & fitt			14,500		14,500		
	Repair & mtce-equipment	106,950		396,670		503,620		
	Repair & mtce-plant & machine	40,468,827		550,070	16,630,048	23,838,779		
	nepuir et mee plant et machine	+0,+00,827			10,030,040	-	-	
	Repair & mtce-building	6,359,405			3,655,280	2,704,125	-	
	Repair & mtce-building Repair & mtce-motor vehicle	3,445,355		973,315	3,033,200	4,418,670	-	
	Audit	12,494,655		373,315	12,494,655	4,410,070		
		12,494,005			12,494,000	-	-	
	Legal fees	2,000,000		9,404,000	1 196 900	9,404,000		
	Advert & publicity expenses	2,000,000		2,762,555	1,186,890	813,110	-	
	Pr & donations	762,385		3,763,555 137,320		4,525,940 137,320	-	

Account	t Account Description	Opening Balance		Movement Du	ring the Period	Closing		
Code		Dr	CR.	Dr.	Cr.	Dr.	Cr.	Remarks
coue		N	N	₩	₩	₩	₩	
	Total Administrative & General Expenses	1,084,377,206	-	82,892,477	85,128,345	1,082,141,338	-	

Account		Opening	Balance	Movement Du	ring the Period	Closing	Balance	
Code	Account Description	Dr	CR.	Dr.	Cr.	Dr.	Cr.	Remarks
Code		N	N	N	N	N	N	
	NON OPERATING EXPENSES							
	Dividend Paid	1,430,420,750			4,880,750	1,425,540,000	-	
	Expenditure for Civic & Related Activities					-	-	
	Costs of Non-Electric Utility Assets					-	-	
	Miscellaneous Non-Operating Expenses					-	-	
	Total Non-Operating Expenses	1,430,420,750	-	-	4,880,750	1,425,540,000	-	
	FINANCING EXPENSES							
	INTCHGS-GTB			44,209		44,209	-	
	Bank Interest Expenses	1,862,051		3,215,606		5,077,657	-	
	Other Financing Expenses					-	-	
	Total Financing Expenses	1,862,051	-	3,259,815	-	5,121,866	-	
	TAXATION EXPENSES							
	Taxation other than Income Tax					-	-	
	Income Tax					-	-	
	Deferred Tax					-	-	
	Education Tax					-	-	
	Total Taxation Expenses	-	-	-	-	-	-	
		60,206,883,295	60,206,883,295	8,102,629,124	8,102,629,126	63,162,150,075	63,162,150,076	

Name of Licensee	Reporting Period
SAPELE POWER PLC NERC/LC/030	2018

	Reconcil	iation with Si	tatutory Staten	nents of Fina	ncial Positio	n(Balance She	eet)		
Account	Description of Account Head		201	18			2(017	
Code		Balance as per USOA	Adjustments Dr/(Cr)	Balance as per Statutory Accounts	Remarks	Balance as per USOA	Adjustments Dr/(Cr)	Balance as per Statutory Accounts	Remarks
		₩'000	₩'000	₩'000		₩'000	₩'000	₩'000	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Total Non Current Asset	38,315,512		38,315,512		38,314,453		38,314,453	
0	Intangible Assets:	-		-		-		-	
0	Tangible Assets/PPE	38,314,434		38,314,434		38,314,453		38,314,453	
0	Land and Land Rights	14,162,710		14,162,710		14,162,710		14,162,710	
0	Building and Fixtures	2,128,878		2,128,878		2,126,177		2,126,177	
0	Structures and Improvement	-		-		-		-	
0	Boiler Plant Equipment	20,878,248		20,878,248		20,880,968		20,880,968	
0	Motor Vehicles	75,505		75,505		75,505		75,505	
0	Furniture, Fittings and Equipment	44,138		44,138		43,079		43,079	
0	Construction Work In Progress (CWIP)	1,026,014		1,026,014		1,026,014		1,026,014	
0	Current Assets:	18,456,667		18,456,667		13,046,528		13,046,528	
0	Cash Balances	150		150		262		262	
0	Bank Balances	172,022		172,022		869,923		869,923	
0	Special Deposit/Letter of Credit	-		-		-		-	
0	Subsidy Receivable	-		-		-		-	
0	Advance Paid to Suppliers and Third Parties	3,507		3,507		3,507		3,507	
0	Employee Loans and Advances	-		-		-		-	
0	Trade Receivables - Electricity Industry Operators	14,248,994		14,248,994		10,535,522		10,535,522	
0	Trade Receivables - Others	-		-		-		-	
0	Receivable from Subsidiaries	-		-		-		-	
0	Receivable from Associates	-		-		-		-	
0	Receivable from Other Related Parties	923,278		923,278		864,694		864,694	
0	Interest and Dividends Receivable	-		-		-		-	
0	Other Receivables	1,951,846		1,951,846		555,355		555,355	
0	Prepayments	687,904		687,904		16,058		16,058	
	Inventory - Fuel					-		-	
0	Inventory - Operating Material and Supplies	246,011		246,011		227,174		227,174	

Account Code	Description of Account Head		201	18			20	017	
		Balance as per USOA	Adjustments Dr/(Cr)	Balance as per Statutory Accounts	Remarks	Balance as per USOA	Adjustments Dr/(Cr)	Balance as per Statutory Accounts	Remarks
		₩'000	₩'000	₩'000		₩'000	₩'000	₩'000	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
0	Inventory - Others	222,359		222,359	<u> </u>	222,956		222,956	
0	Accrued/Deferred Revenue	-		-		-		-	
0	Miscellaneous Current Assets	-		-		-		-	
	TOTAL ASSETS	56,772,179		56,772,179		51,609		51,609	
				-		-		-	
0	Current Liabilities:	18,245,153		18,245,153		13,046,528		13,046,528	
0	Balance Payable to Subsidiaries	-		-		-		-	
0	Balance Payable to Associates	-		-		-		-	
0	Balance Payable to Other Related Parties	242,588		242,588		190,688		190,688	
0	Loans Payable	-		-		-		-	
	Trade Creditors - Electricity	15,498,315		15,498,315		10,415,638		10,415,638	
0	Industry Operators								
0	Trade Creditors - Others	583,981		583,981		415,496		415,496	
0	Other Creditors	69,245		69,245		69,245		69,245	
0	Customer Deposits			-		114,127		114,127	
0	Value Added Tax (VAT) Payable	338		338		446		446	
0	Withholding Tax (WHT) Payable	371,961		371,961		372,250		372,250	
	WorkmenCompensation Payables	1,082		1,082		1,082		1,082	
0	Accrued Expenses	142,198		142,198		142,198		142,198	
0	NSITF Payable	4,999		4,999		4,999		4,999	
0	PAYE Payables	1,848		1,848		1,762		1,762	
0	Taxation Payable	1,268,712		1,268,712		1,268,712		1,268,712	
0	Pension Payables	17,117		17,117		6,572		6,572	
0	Salary Payables	25,517		25,517		8,061		8,061	
0	Accrued Audit fees	17,252		17,252		35,252		35,252	
0	Non Current Liabilities:	13,586,647		13,586,647		13,586,646		13,586,646	
0	Long Term Loans Payable	-		-		-		-	
0	Capital Lease Liabilities	-		-		-		-	
0	Preference Shares	-		-		-		-	
0	Provisions	190,287		190,287		190,286		190,286	
0	Deferred Revenues	-		-		-		-	
0	Assets Retirement Obligations	-		-		-		-	
0	Other Long Term Liabilities	-		-		-		-	
0	Deferred Taxation	9,071,993		9,071,993		9,071,993		9,071,993	

Account	Description of Account Head	2018				2017				
Code		Balance as per USOA	Adjustments Dr/(Cr)	Balance as per Statutory Accounts	Remarks	Balance as per USOA	Adjustments Dr/(Cr)	Balance as per Statutory Accounts	Remarks	
		₩'000	₩'000	₩'000		₩'000	₩'000	₩'000		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
0	Accummulated Depreciation on			-		-		-		
0	Accummulated Depreciation on	4,904,830		4,904,830		4,324,367		4,324,367		
0	Accummulated Amortisation of	-		-		-		-		
0	Regulatory Liabilities and Deferred Credits:	-		-		-		-		
0	Regulatory Liabilities and Customer Refunds	-		-		-		-		
0	Deferred Credits	-		-		-		-		
	Total Liabilities	-		-		-		-		
0	Equity:	24,359,917		24,359,917		24,976,729		24,976,729		
0	Ordinary Shares Issued	5,000		5,000		5,000		5,000		
0	Premium on Shares	-		-		-		-		
0	Discount on Shares	-		-		-		-		
0	Revaluation Reserves	-		-		-		-		
0	Revenue Reserves	20,081,650		20,081,650		20,698,462		20,698,462		
0	Other Reserves	4,273,267		4,273,267		4,273,267		4,273,267		
	TOTAL LIABILITIES AND EQUITY	56,772,180		56,772,180		51,609,903		51,609,903		

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~~~~~									uu/mm/yy
	Paran	ciliation with St	atutory Compr	ehensive Income S	Statomonte (I	ncomo Stator	mont)		
	Recon	cillation with St	atutory compre	enensive income s	statements (i	ncome stater	nent)		
Account	Description of Account Head		20	18				2017	
Code	Description of Account fread	Balance as per	-	Balance as per	Remarks	Balance as	Adjustments	Balance as per	Remarks
		USOA		Statutory Accounts	Remarks	per USOA	Dr/(Cr)	Statutory Accounts	nemana
		₩'000	₩'000	₩'000		₩'000	₩'000	₩'000	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
0	Operating Revenue:	6,554,429		6,554,429		8,146,641		8,146,641	
0	Energy Sales	3,979,322		3,979,322		4,987,412		4,987,412	
0	Capacity Charge	1,975,064		1,975,064		2,509,711		2,509,711	
0	Rent from Electric Utility Assets	600,000		600,000		643,670		643,670	
0	Other Electric Utility Revenues	-		-		5,841		5,841	
0	Regulatory Debits	43		43		7		7	
0	Less Regulatory Credits	-		-		-		-	
0	Operations Expenses:	4,685,868		4,685,868		6,080,439		6,080,439	
0	Operational Inputs	28,424		28,424		299		299	
0	Gas Consumption	4,301,303		4,301,303		5,734,467		5,734,467	
0	Own Consumption	356,141		356,141		345,571		345,571	
0	Operating Labour	-		-		-		-	
0	Fuel	-		-		100		100	
0	Maintenance Expenses:	-		-		-		-	
0	Maintenance Labour	-		-		-		-	
0	Maintenance of Motor Vehicle	4,419		4,419		-	3,445	3,445	
0	Maintenance of Office Furniture & Equipment	-		-		-	107	107	
0	Maintenance of General Utility Assets	-		-		-	40,469	40,469	
0	Maintenance of Office Building	-		-		-	6,359	6,359	
0	Depreciation and Amortisation Expenses:	580,463		580,463		588,141		588,141	
0	Depreciation - Electric Utility Tangible Assets	-		-		-		-	
0	Depreciation - Asset Retirement Cost	-		-		-		-	
0	Depreciation - Electric Plant	522,101		522,101		521,985		521,985	
0	Depreciation - Non-Electric Utility Asset	58,362		58,362		66,156		66,156	
0	Regulatory Expenses	-		-		-		-	
0	Administrative and General Expenses:	1,899,790		1,899,790		500,336		500,336	
0	Executive Salaries	-		-		-		-	

Account	Description of Account Head		20	18	2017				
Code		Balance as per USOA	Adjustments Dr/(Cr)	Balance as per Statutory Accounts	Remarks	Balance as per USOA	Adjustments Dr/(Cr)	Balance as per Statutory Accounts	Remarks
		₩'000	₩'000	₩'000		₩'000	₩'000	₩'000	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
0	General Administrative Staff Salaries	256,540		256,540		243,702		243,702	
0	Office Supplies and Expenses	743		743		716		716	
0	Professional Fees	15,372		15,372		16,500		16,500	
0	Board and Administrative	11,192		11,192		3,783		3,783	
0	Audit Fees	17,388		17,388		12,495		12,495	
	Office runnings			-		1,171		1,171	
	Postage			-		177		177	
0	DSTV and Cable Subscription	278		278		48		48	
0	Insurance	2,880		2,880		8,026		8,026	
0	Entertainment	2,428		2,428		7,521		7,521	
	Levy and License fees	18,506		18,506		14,985		14,985	
0	Pension Cost	24,370		24,370		24,370		24,370	
	Internet Expenses	3,517		3,517		3,054		3,054	
0	Employee Medical Expenses	5,453		5,453		2,430		2,430	
0	Health and Safety Expenses	987		987		3,422		3,422	
0	Transport and Traveling	19,499		19,499		8,619		8,619	
0	Motor Vehicle Expenses			-		-		-	
	Dividend Paid	1,430,420		1,430,420		1,425,540		1,425,540	
0	Penalities	2,209		2,209		300		300	
0	Legal Fees	15,433		15,433		30,089		30,089	
	Electrical Work Expenses	270		270		175		175	
0	Security Expenses	53,027		53,027		58,486		58,486	
0	Cleaning Expenses	6,407		6,407		6,296		6,296	
	Telephone	823		823		519		519	
	Hotel Accomodation	2,827		2,827		310		310	
	Advert and Publicity	813		813		2,000		2,000	
	PR & Donation	9,109		9,109		762		762	
0	Non - Operating Expenses:			-		-		-	
0	Financing Expenses:	5,121		5,121		1,862		1,862	
0	Interest on Long-Term Debt			-		-		-	
0	Lease Interest Expenses			-		-		-	
0	Bank Interest Expenses	5,121		5,121		1,862		1,862	
0	Other Financing Expenses			-		-		-	
0	Taxation Expenses:			-		-		-	
0	Taxation Other Than Income Tax			-		-		-	
0	Income Tax			-		-		-	
0	Deferred Tax			-		-		-	
0	Education Tax	-		-		-		-	

Account	Description of Account Head		18		2017				
Code		Balance as per USOA	Adjustments Dr/(Cr)	Balance as per Statutory Accounts	Remarks	Balance as per USOA	Adjustments Dr/(Cr)	Balance as per Statutory Accounts	Remarks
		₩'000	₩'000	₩'000		₩'000	₩'000	₩'000	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Net Income/(Loss) as Per USoA.	(616,813)		(616,813)		(447,858)		(447,858)	

#### Note:

All supporting schedules should be attached unless otherwise stated.

Name of Licensee										
SAPELE POWER PLC   NERC/LC/030										
FEEDBACK FORM										
Sheet Reference Cell Reference Error Found										
	FEEDB	FEEDBACK FORM								